

ENVIRONMENTAL AND SOCIO-CULTURAL INITIATIVES AGREEMENT

This Environmental and Socio-Cultural Initiatives Agreement is dated as of April 2, 2015

BETWEEN:

HER MAJESTY THE QUEEN IN RIGHT OF THE PROVINCE OF BRITISH COLUMBIA, as represented by the Minister of Natural Gas Development and the Deputy Premier of British Columbia, and the Minister of Aboriginal Relations and Reconciliation

(“B.C.”)

AND:

NADLEH WHUTEN, NAK’AZDLI, SAIK’UZ FIRST NATION, STELLAT’EN FIRST NATION, TAKLA LAKE FIRST NATION, TL’AZT’EN NATION, and TS’IL KAZ KOH FIRST NATION, each on their own behalf and on behalf of their members

(“CSFNs”)

AND:

CARRIER SEKANI TRIBAL COUNCIL

(“CSTC”)

(Hereinafter referred to individually as a “Party” and collectively as the “Parties”)

- A. **WHEREAS** the Parties signed the Natural Resources Protocol (“Protocol”) on March 31, 2014 in which they:
- (a) agreed to develop a new relationship to facilitate economic opportunities for CSFNs, shared decision-making, planning, as well as environmental and cultural stewardship in relation to natural resource development in CSFNs’ traditional territories (“Territories”);
 - (b) expressed their shared vision to develop a government-to-government relationship based on respect, recognition, accommodation of Aboriginal title and rights, and reconciliation of Aboriginal and Crown titles and jurisdictions in the Territories, as well as the achievement of strong governments, social justice, and self-sufficiency for the CSFNs;

- B. **AND WHEREAS** the Parties have executed a Collaboration Agreement (the “**Collaboration Agreement**”) which sets out a framework for government-to-government agreements and structures, including the creation of working groups, to accomplish the objectives set out above;
- C. **AND WHEREAS** the Parties now wish to establish pilot collaborative structures and initiatives in relation to environment and socio-cultural matters;
- D. **AND WHEREAS** B.C. recognizes the existence Carrier Sekani Aboriginal title and rights in the Territories;
- E. **AND WHEREAS** B.C. recognizes the serious concerns that have been expressed by CSFNs about the cumulative impacts in their Territories from past, current, and proposed natural resource development and the need to directly address those concerns on a priority basis;

NOW THEREFORE in consideration of the promises and mutual covenants and agreements hereinafter set out, the Parties hereby agree with each other as follows:

PART ONE – DEFINITIONS AND PURPOSE

SECTION 1 DEFINITIONS

- 1.1 In this Agreement, in addition to words defined elsewhere in this Agreement, the following words have the following meanings unless the context otherwise requires:
- (a) “**Agreement**” means this Environmental and Socio-Cultural Initiatives Agreement as it may be amended, supplemented and restated, from time to time;
 - (b) “**Effective Date**” means April 1, 2015;
 - (c) “**Leadership Table**” has the meaning ascribed to it in the Collaboration Agreement;
 - (d) “**Material Commencement of Construction**” means all of the following events having occurred for a Natural Gas Pipeline:
 - i. B.C. receives written confirmation from the proponent that orders have been placed for substantially all of the pipe required for the Natural Gas Pipeline;
 - ii. a contract has been entered into with at least one large diameter pipeline general contractor for completion of the work associated with installation of the pipe for one spread having a linear length of more than 25 kilometres of the Natural Gas Pipeline; and

iii. the completion of production welding along a portion of at least 10 kilometres of a spread of the Natural Gas Pipeline;

(e) **“Natural Gas Pipelines”** means:

- i. the proposed Coastal GasLink Pipeline Project described in the Environmental Assessment Certificate issued on October 23, 2014 under the *Environmental Assessment Act*, [SBC 2002] c. 43, as varied from time to time;
- ii. the proposed Prince Rupert Gas Transmission Project described in the Environmental Assessment Certificate issued on November 25, 2014 under the *Environmental Assessment Act*, [SBC 2002] c. 43, as varied from time to time; and
- iii. the proposed Westcoast Connector Gas Transmission Project described in the Environmental Assessment Certificate issued on November 25, 2014 under the *Environmental Assessment Act*, [SBC 2002] c. 43, as varied from time to time,

and includes components such as a natural gas pipeline, and associated compressor stations, equipment and other physical facilities, valves and meters, power supply sources, equipment staging sites, access roads and rights of ways, construction camps and investigative activities; and

(f) **“Ts’il Kaz Koh First Nation”** means the, “band”, as that term is defined in the Indian Act, R.S.C. 1985, c. I-5, named “Burns Lake”.

SECTION 2 PURPOSE

2.1. **Purpose.** The purpose of this Agreement is to address the Parties’ intent to:

- (a) collaborate in innovative ways on issues of mutual interest related to environmental stewardship and socio-cultural matters;
- (b) address environmental issues in the Territories related to the Natural Gas Pipelines;
- (c) manage, rehabilitate, and restore fish and wildlife populations and ecosystems in the Territories;
- (d) ensure that effective measures are put in place to mitigate environmental and socio-cultural impacts in relation to the construction and operation of each Natural Gas Pipeline; and
- (e) promote and enhance social and cultural well-being and opportunities for CSFN communities and members.

PART TWO – ENVIRONMENTAL STEWARDSHIP

SECTION 3 ENVIRONMENTAL STEWARDSHIP PRINCIPLES

- 3.1 **Environmental Stewardship Principles.** The Parties will be guided by the following principles, in addition to the principles referred to in section 2.1 in the Collaboration Agreement, when implementing Part 2 of this Agreement:
- (a) healthy ecosystems, socio-cultural well-being, and economic development are interrelated;
 - (b) community-based sustainable ecosystem management supports the preservation, protection, and enhancement of ecosystems in the Territories;
 - (c) each CSFN is responsible for community-based environmental governance matters in its Territory;
 - (d) scientific and traditional knowledge supports informed decision-making; and
 - (e) administrative fairness and timeliness of decision-making are reflected in the implementation of Part 2 of this Agreement.

SECTION 4 COLLABORATIVE DECISION-MAKING

- 4.1 **Decision-Making Authority.** The Parties recognize their respective decision-making authorities and jurisdictions, and that each Party will make its own decisions based on its own laws, policies, responsibilities, and protocols.
- 4.2 **Collaborative Decision-Making Principles.** The purpose of collaborative decision-making is to increase the compatibility of the Parties' respective decision-making processes in accordance with the following principles:
- (a) seeking agreement or consistency between decisions can avoid conflict, lead to durable outcomes, and facilitate economic development in the Territories;
 - (b) collaboration processes should be designed based on the significance of potential impacts and the circumstances of the decisions, as well as the Parties' respective capacities; and
 - (c) the Parties will avoid taking positions and will attempt to resolve issues in an interest-based manner.
- 4.3 **Collaboration Matrix.** Upon substantial completion of the work identified in section 5.1, the CSFNs and relevant B.C. representatives will negotiate and develop an initial

collaboration matrix that categorizes regulatory decisions in relation to the Natural Gas Pipelines based on the significance of potential impacts and the level of collaboration on decision-making that must occur (“**Collaboration Matrix**”).

- 4.4 **Levels of Engagement.** The Collaboration Matrix will include at least three levels of engagement based on the significance of potential impacts. The highest level of engagement will involve seeking consensus.
- 4.5 Once developed pursuant to section 4.3, the Collaboration Matrix will be attached as Appendix “A” to this Agreement and form part of it. The Parties may agree to amend the Collaboration Matrix from time to time and update Appendix “A” as necessary.
- 4.6 **Issue Resolution.** The Parties will use the following procedure to resolve issues that arise in relation to the implementation of collaborative decision-making for the highest level of engagement in the Collaboration Matrix:
- (a) in the event the Parties are unable to reach consensus in a timely way as defined in the Collaboration Matrix, any Party may initiate this issue resolution procedure;
 - (b) a Party may initiate the issue resolution procedure by recording in writing its understanding of the issue, what the applicable interests are, and how it believes the issue can be resolved in a manner that addresses the interests (the “**Notice**”) and circulating the Notice to all other Relevant Parties through their respective representatives on the Stewardship Working Group (“**SWG**”);
 - (c) the Relevant Parties include the statutory decision-maker or his or her representative and the CSFNs who may be directly affected by the decision;
 - (d) the Relevant Parties will attempt to resolve the issue within 5 working days after receiving a Notice unless one of the suggested solutions is agreeable to all relevant Parties;
 - (e) if the Relevant Parties are unable to resolve the issue within the 5 working days referred to in subsection (d) after attempting to do so, any relevant Party may forward the issue to the Collaboration Working Group for resolution;
 - (f) the Relevant Parties’ respective representatives on the Collaboration Working Group will attempt to resolve the issue; and
 - (g) if the Relevant Parties’ respective representatives on the Collaboration Working Group are unable to resolve the issue within 5 working days of it being forwarded to the Collaboration Working Group, any Party may make a decision.
- 4.7 **Emergency Measures.** Any Party may make a decision without triggering the issue resolution procedure with respect to any emergency measure or exceptional circumstance.

SECTION 5
STEWARDSHIP WORKING GROUP

- 5.1 **Immediate Collaborative Work.** The Parties will continue their current collaborative work on the B.C. Oil and Gas Commission (“OGC”) permits. The Parties will also initiate review of the management plans required by the Natural Gas Pipeline Environmental Assessment (“EA”) Certificates. The Parties will make best efforts to complete this work by April 30, 2015.
- 5.2 **Establishment of Stewardship Working Group.** The Parties will establish the Stewardship Working Group (“SWG”) by May 15, 2015 to provide a forum for the CSFNs and B.C. to address environmental matters in relation to the Natural Gas Pipelines in the Territories, and broader concerns across the Territories.
- 5.3 **SWG Members.** The SWG will be comprised of senior officials from the Environmental Assessment Office, the Ministry of Forests, Lands, and Natural Resource Operations, OGC, and representatives from CSFNs and CSTC, as required, and may include officials from other provincial ministries and agencies, as circumstances require.
- 5.4 **SWG Meetings.** The SWG will meet quarterly, or as frequently as may be required including to address any urgent issues that may arise between scheduled meetings.
- 5.5 **Stewardship Work Plan.** The SWG will, as soon as practicable, develop a work plan to:
- (a) establish a framework to:
 - i. complete the collaborative work underway under section 5.1;
 - ii. collaboratively develop an interim approach to monitor implementation of conditions in the EA Certificate for each Natural Gas Pipeline until a Compliance Management Plan under section 6.3 is developed; and
 - iii. collaboratively develop conditions recommended for inclusion in the OGC permits for each Natural Gas Pipeline;
 - (b) establish how the Parties will coordinate responses to accidents or malfunctions of the Natural Gas Pipelines;
 - (c) address the work required to satisfy the commitments in Section 6 Pipeline Monitoring, Compliance and Enforcement, Section 7 Cumulative Effects, and Section 8 Collaborative Management; and
 - (d) address other environmental matters that may arise and which the Parties agree upon.
- 5.6 **Priorities.** At the first meeting of the SWG, the Parties will discuss the priorities and an appropriate sequence of activities that take into account the respective capacities of each Party.

- 5.7 **Traditional Use Studies.** The Parties acknowledge that information and recommendations set out in the traditional use studies already carried out by the CSFNs in relation to the Natural Gas Pipelines will inform, and be incorporated into, the work set out in the Work Plan.
- 5.8 **CSFN Proposed Conditions.** The SWG will collaboratively discuss and assess how the CSFNs' proposed conditions and associated interests related to the Natural Gas Pipelines can be addressed. The relevant representatives of the SWG will recommend, as appropriate, incorporation of CSFN proposed conditions or associated interests in OGC permit conditions or proponent management plans to be developed pursuant to the requirements of the EA Certificates.

SECTION 6 PIPELINE MONITORING, COMPLIANCE, AND ENFORCEMENT

- 6.1 **Compliance Monitoring Program.** The SWG will develop and implement a Compliance Monitoring Program that will:
- (a) establish and identify supplemental processes and criteria and outline roles and responsibilities for responding to non-compliance events, up to and including issuing stop work orders;
 - (b) establish mechanisms for sharing relevant information in relation to monitoring and compliance activities, subject to confidentiality and fairness considerations;
 - (c) ensure that CSFNs' concerns about non-compliance with OGC permits and EA Certificates for the Natural Gas Pipelines are effectively investigated, followed up, and responded to, as appropriate;
 - (d) not limit the ability of any Party to take immediate action, where circumstances require, on any matter in accordance with its authority;
 - (e) establish monitoring training programs to support CSFN members' participation in monitoring and inspections; and
 - (f) align with the CSFNs' broader concerns about cumulative effects in the Territories.
- 6.2 **Pipeline and Environmental Monitoring.** The SWG will define a formal role for CSFNs in pipeline and environmental monitoring, emergency planning, and response.
- 6.3 **Compliance Management Plan.** B.C., through the EAO, will collaborate with the CSFNs to develop a compliance management plan in relation to each Natural Gas Pipeline EA Certificate. The collaboration between EAO and the CSFNs will occur through the SWG.

SECTION 7 CUMULATIVE EFFECTS

- 7.1 **Cumulative Effects.** The SWG will work collaboratively to develop a Cumulative Effects Assessment, Monitoring, and Management Framework (the “CEA”) for the Territories that considers, and where possible, builds on B.C.’s existing and emerging CEA Management Framework initiatives.
- 7.2 **Linkages.** The SWG will make best efforts to deliver the CEA as part of the Environmental Stewardship Initiative (“ESI”) in accordance with the following milestones:
- (a) completion of project work plan reflecting initial values for CEA by June 15, 2015;
 - (b) implementation of assessment for identified values underway by summer 2015;
 - (c) evaluation of initial cumulative effects assessment completed by March 2016; and
 - (d) follow adaptive management approaches to identify additional values for CEA and implement the CEA by June 15, 2016.
- 7.3 **Additional Funding.** If the SWG is unable to deliver the CEA as part of the ESI in accordance with the milestones under section 7.2, then B.C. will pay for the costs to complete the cumulative effects assessment, to a maximum of \$3,000,000.

SECTION 8 COLLABORATIVE MANAGEMENT

- 8.1 **Collaborative Management.** The SWG will develop collaborative management approaches in the Territories, informed by the CSFNs’ values, traditional knowledge, and priorities, that will address:
- (a) access management;
 - (b) fish and wildlife habitat inventory, studies, enhancement, and restoration;
 - (c) assessment and monitoring of fish and wildlife population stability and trends;
 - (d) identification of habitats and environmental conditions critical to the health of fish and wildlife populations, including water temperatures during salmon migration and predator populations;
 - (e) developing recommendations for the management of identified priority species;
 - (f) species at risk, including existing B.C.-led recovery and/or rehabilitation initiatives for woodland caribou, Nechako White Sturgeon, and other fish, wildlife, and plant species; and

- (g) other stewardship related initiatives.

**SECTION 9
OGC AGREEMENT**

- 9.1 **OGC Agreement.** The CSFNs and the OGC will negotiate and attempt to reach an agreement to provide capacity funding to the CSFNs to meaningfully participate in the OGC permitting processes for the Natural Gas Pipelines as contemplated in this Agreement.

PART THREE - SOCIO-CULTURAL MATTERS

**SECTION 10
SOCIO-CULTURAL MATTERS**

- 10.1 **Principles.** The Parties will be guided by the following shared principles when implementing Part 3:
- (a) increased socio-economic well-being for CSFN members is necessary and desirable;
 - (b) promoting socio-cultural well-being includes:
 - i. prevention of impacts to socio-cultural well-being;
 - ii. community-led solutions;
 - iii. continuous development of individual and community capacity and self-sufficiency;
 - iv. involvement of governmental and non-governmental partners;
 - v. meaningful participation in the economy;
 - vi. preservation and revitalization of CSFN languages and cultures; and
 - (c) healthy ecosystems and sustainable economic development are key aspects of achieving socio-cultural well-being.
- 10.2 **Establishment of Socio-Cultural Working Group.** The Parties will establish a Socio-Cultural Working Group (the "SCWG") by April 30, 2015 to provide a forum for the CSFNs and B.C. to:
- (a) work collaboratively on socio-cultural issues, including the development of socio-cultural initiatives related to the impacts of Natural Gas Pipeline development and operations;
 - (b) oversee and collaboratively develop immediate opportunities related to language programs, regional skills training, and education;

- (c) develop a strategy to address socio-cultural matters (the “**Socio-Cultural Strategy**”), and submit it to the Leadership Table for approval;
- (d) develop a plan to measure the performance of the Strategy and make improvements to it (the “**Adaptive Management Plan**”) (as described below); and
- (e) generally implement the purposes in sections 2.1(d) and 2.1(e).

10.3 **Composition of SCWG.** The SCWG will be comprised of senior officials from the Ministry of Aboriginal Relations and Reconciliation, and representatives from CSFNs and CSTC, as required. B.C. will appoint one co-chair, and CSTC and CSFNs will jointly appoint one co-chair.

10.4 **Other Representatives.** The SCWG may include representatives from other provincial ministries and agencies, as circumstances require.

10.5 **Terms of Reference.** At its first meeting the SCWG will develop a Terms of Reference, consistent with the principles in Section 10.1, to guide the work of the SCWG.

10.6 **Socio-Cultural Strategy.** The SCWG will, as soon as practicable, develop the strategy, which will include:

(a) Projects Associated with Natural Gas Pipeline Socio-Cultural Impacts:

Within 120 days of the Effective Date, the SCWG will identify projects and implementation strategies designed to mitigate existing socio-cultural issues, and new impacts associated with the construction and operation of the Natural Gas Pipelines by:

- i. reviewing EA Certificate conditions and mitigation strategies relevant to socio-cultural impacts, including Social and Economic Effects Management Plans associated with the Natural Gas Pipelines, and identifying gaps of concern to the CSFNs;
- ii. developing additional or enhanced measures to avoid or minimize the risk of socio-cultural impacts, or otherwise address gaps of concern to the CSFNs;
- iii. taking steps to ensure the additional measures identified in subsection ii are carried out; and
- iv. establishing a list of projects including priorities, budgets and timelines for implementation.

(b) Infrastructure and Other Projects:

Research baseline socio-cultural information for each CSFN for the purposes of:

- i. identifying specific, long-term infrastructure or other projects or initiatives that will provide enhanced social and cultural well-being for CSFN communities and members; and
- ii. identifying partnerships with provincial, federal, and private entities, as applicable to enable the projects and initiatives identified in subsection i to be carried out.

10.7 **Socio-economic Studies.** The Parties acknowledge that information and recommendations set out in the socio-economic studies already carried out by the CSFNs in relation to the Natural Gas Pipelines will inform, and be incorporated, where possible, into, the work set out in the Socio-Cultural Strategy.

10.8 **Language and Training Initiatives.** As soon as practicable the SCWG will develop:

- (a) an implementation and spending plan designed to support a community-based program to preserve and revitalize Carrier Sekani languages (the “**Languages Program**”);
- (b) an implementation and spending plan designed to support a 3-year pilot education program to assist CSFN community members aged 18-25 in accessing trades and other skilled employment (the “**Education Pilot Program**”); and
- (c) an implementation and spending plan designed to support a 3-year skills training program for CSFN members (the “**Skills Program**”).

10.9 **Implementation and Spending Plan Approval.** The SCWG will submit the implementation and spending plans referred to in section 10.8 to the Leadership Table for approval.

10.10 **Adaptive Management Plan.** The SCWG will develop an Adaptive Management Plan to implement the Socio-Cultural Strategy, the Languages Program, the Education Pilot Program and the Skills Program which incorporates the following elements:

- (a) a description of intended outcomes;
- (b) performance indicators that measure progress towards the intended outcomes; and
- (c) monitoring and making improvements to the Socio-Cultural Strategy, the Languages Program, the Education Pilot Program, and the Skills Program.

10.11 **Funding for SCWG.** B.C. will pay \$500,000 to CSTC, on behalf of the CSFNs, to fund the activities of the SCWG, including the CSFNs’ participation in the SCWG as follows:

- (a) \$250,000 will be provided within 30 days of the Effective Date; and
- (b) \$250,000 upon completion of the Socio-Cultural Strategy and the Adaptive Management Plan.

10.12 **Funding for Languages and Training Initiatives.** B.C. will make the following payments to CSTC on behalf of the CSFNs:

- (a) \$2,000,000 to implement the Languages Program, to be provided upon approval of the Languages Program implementation and spending plan by the Leadership Table;
- (b) \$1,500,000 to implement the Education Pilot Program, to be provided upon approval of the Education Pilot Program implementation and spending plan by the Leadership Table; and
- (c) \$2,500,000 to implement the Skills Program, to be provided upon approval of the Skills Program implementation and spending plan by the Leadership Table.

10.13 **Other Projects and Initiatives.** The Parties agree that, other than as provided for in sections 10.11 and 10.12, nothing in this Agreement provides for the funding of any other projects and initiatives, including any projects and initiatives identified within the Socio-Cultural Strategy.

10.14 The Parties agree to collaborate on forming partnerships with provincial, federal, and private entities, as applicable, and taking such other steps as they may agree are necessary to pursue projects and initiatives identified in the Socio-Cultural Strategy.

PART FOUR – GENERAL PROVISIONS

SECTION 11 WORKING GROUP COLLABORATION APPROACH

11.1 **Working Group Collaboration.** The SWG and SCWG will work collaboratively in accordance with the following:

- (a) each working group will seek to achieve consensus on decisions and recommendations; and
- (b) if disagreements cannot be resolved by the working group, each working group may refer the matter to the Leadership Table for resolution or direction.

SECTION 12 TERM AND TERMINATION

12.1 **Term and Automatic Termination.** If by the tenth anniversary of the Effective Date there has been no Material Commencement of Construction of any Natural Gas Pipeline,

then this Agreement will automatically terminate on that date, unless otherwise agreed to by the Parties.

- 12.2 **Review.** The Parties will meet on the third anniversary of the Effective Date to review the effectiveness of this Agreement and to discuss potential amendments.

SECTION 13 REPRESENTATIONS AND WARRANTIES

- 13.1 **First Nation Representations.** Each CSFN Party represents and warrants to B.C., with the intent and understanding that they will be relied on by B.C. in entering into this Agreement, that:

- (a) it has the legal power, capacity and authority to enter into this Agreement on its own behalf and on behalf of its Members; and
- (b) this Agreement is a valid and binding obligation upon it.

- 13.2 **CSTC Representations.** CSTC represents and warrants to B.C., with the intent and understanding that they will be relied on by B.C. in entering into this Agreement, that

- (a) it is a duly incorporated society under the *Society Act*, R.S.B.C. 1996, c. 433 and that it is in good standing;
- (b) it has the legal power, capacity and authority to enter into this Agreement; and
- (c) this Agreement is a valid and binding obligation upon it.

- 13.3 **B.C. Representations.** B.C. represents and warrants to CSFNs and CSTC, with the intent and understanding that they will be relied on by CSFNs and CSTC in entering into this Agreement, that it has the authority to enter into this Agreement and that this Agreement is a valid and binding obligation of B.C.

SECTION 14 GENERAL PROVISIONS

- 14.1 **Not a Treaty.** The Parties agree as follows:

- (a) this Agreement does not constitute a treaty or land claim agreement within the meaning of section 25 or section 35 of *Constitution Act*, 1982;
- (b) this Agreement not define, limit, amend, abrogate, or derogate from any Aboriginal title or rights; and
- (c) further processes are required to establish the scope and geographic extent of Aboriginal title and rights in the Territories.

1. Introduction

2. Methodology

3. Results

4. Discussion

5. Conclusion

6. References

7. Appendix

8. Acknowledgements

9. Contact Information

10. Author Biographies

11. Declaration of Interest

12. Funding Sources

13. Data Availability

14. Ethics Approval

15. Supplementary Materials

16. Correspondence

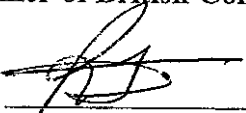
17. Publication Details

18. Copyright

- 14.2 **Legal Authority.** Nothing in this Agreement interferes with the decision-making authority or jurisdiction of any Party or fetters the discretion of any decision-making authority.
- 14.3 **Amendment.** This Agreement may be amended by agreement of the Parties in writing.
- 14.4 **Execution in Counterpart.** This Agreement may be entered into by each Party signing a separate copy of this Agreement and delivering it to the other party by facsimile or e-mail.


IN WITNESS WHEREOF the Parties have executed this Agreement as set out below:

PROVINCE OF BRITISH COLUMBIA,
as represented by the Minister of
Natural Gas Development and Deputy
Premier of British Columbia

Per: 
Authorized Signatory


Name: Brent Coleman

**PROVINCE OF BRITISH
COLUMBIA,** as represented by the
Minister of Aboriginal Relations and
Reconciliation

Per: 
Authorized Signatory


Name: Shirley Bond

**NADLEH WHUTEN on their own
behalf and on behalf of their members**

Per: 
Authorized Signatory

Name: Martin Louie

**NAK'AZDLI on their own behalf and
on behalf of their members**

Per:  For Chief Fred Sam
Authorized Signatory

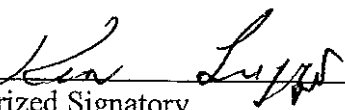
Name: Leonard Thomas

**SAIK'UZ FIRST NATION on their own
behalf and on behalf of their members**

Per: 
Authorized Signatory

Name: Stanley Thomas

**STELLAT'EN FIRST NATION on
their own behalf and on behalf of their
members**

Per: 
Authorized Signatory

Name: Ken Lucci

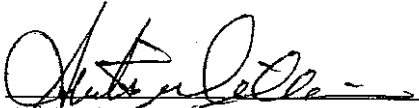
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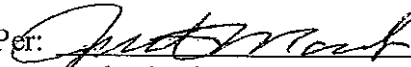
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**TAKLA LAKE FIRST NATION on
their own behalf and on behalf of their
members**

Per: 
Authorized Signatory

Name: Anita Williams

**TL'AZT'EN NATION on their own
behalf and on behalf of their members**

Per: 
Authorized Signatory

Name: Justis Mont

**TS'IL KAZ KOH FIRST NATION on
their own behalf and on behalf of their
members**

Per: 
Authorized Signatory

Name: Dan George

**CARRIER SEKANI TRIBAL
COUNCIL**

Per: 
Authorized Signatory

Name: Terry Teegee

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